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FraC: A new conforming mesh method for discrete 1 fracture networks 2 André Fourno^{1*}, Tri-Dat Ngo^{1, 3}, Benoit Noetinger¹, Christian La Borderie² 3 4 ¹ IFP Energies Nouvelles, 1&4 Avenue du Bois Préau 92500 Rueil-Malmaison, France. 5 ² University of Pau & Pays Adour, Laboratoire des sciences de l'ingénieur appliquées à la 6 7 mécanique et au génie électrique, SIAME EA 4581, Fédération IPRA, Allée du Parc 8 Montaury, Anglet, France 9 *Corresponding author, Tel.:+33 1 47 52 72 57. Fax: +33 1 47 52 60 31. 10 11 andre.fourno@ifpen.fr 12 13 Abstract 14 The Fracture Cut (FraC) approach to mesh three-dimensional (3D) Discrete Fracture 15 Networks (DFN) is presented. The considered DFNs consist of a network of planar two-16 dimensional (2D) fractures sharing intersections that can in turn intersect themselves, 17 resulting in highly complex meshing issues. The key idea of FraC is to decompose each 18 fracture into a set of connected closed contours, with the original intersection traces located at 19 the boundaries of the contours. Thus, intersection segments can be more easily accounted for 20 when building a conforming mesh. Three distinct strategies for intersection points 21 management are also proposed to enhance the quality of resulting meshes. Steady-state single-22 phase flow simulations are performed to validate the conform meshes obtained using FraC. 23 The results from flow simulations as well as from a mesh quality analysis on a benchmark case show that a flexible AoM strategy (Adding or Moving intersection points) appears to be 24

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25 the best choice to generate ready-to-run meshes for complex DFN. This approach also allows 26 accounting for tiny features within the fracture networks while keeping a good mesh quality 27 and respecting DFN connectivity. Finally, a scalability of the mesh generator is conducted to 28 assess the performance of the approach.

29

30 Keywords

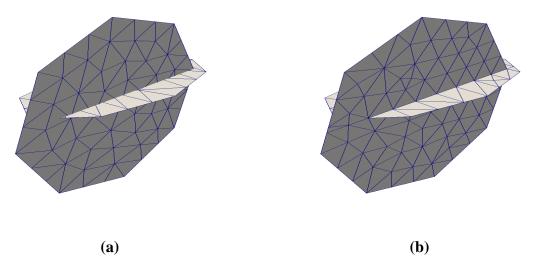
3D discrete fracture network; Mesh generation; Conforming mesh; Mesh quality; Steady-state
single phase flow.

35 **1. Introduction**

36 Transfers in fractured porous media modeling is still a challenging issue having a broad 37 variety of applications ranging from geothermal energy recovery (Aquilina et al., 1998), 38 petroleum exploration and production (Bourbiaux, 2010), CO₂ geological storage to nuclear 39 waste disposal (Grenier et al., 2005). Fracture networks may be studied using either 40 continuous (Svensson, 2001; Karimi-Fard et al., 2006; Fourno et al., 2007) or Discrete 41 Fracture Networks (DFN) models (Erhel et al., 2009; Hyman et al., 2014; Delorme et al., 42 2016; Ricois et al., 2016; Berrone et al., 2017). In practice, continuous models may be used 43 when a representative elementary volume (REV) exists, that is small compared with other 44 characteristic sizes of the problem (Long et al., 1982; Neuman, 1988). At this scale transfers in fractured media may be modeled using volumetric grids with equivalent properties that 45 46 mimic the properties of the underlying DFN. Numerous works deal with the effective 47 computation of equivalent properties (Karimi-Fard et al., 2006; Matthai and Nick, 2009; 48 Fourno et al., 2013, Jourdain et al., 2014). Another common approach may be followed, 49 especially if no REV exists or in order to obtain high-resolution simulations. In this approach 50 the DFN geometry is explicitly accounted for. With recent advances coming from 51 continuously growing computing power and with widespread research efforts of the 52 community to build detailed meshes as well as adapted numerical schemes, transfers can be 53 modeled on more and more complex explicit DFN geometries.

To our knowledge, three distinct discrete approaches are used to obtain numerical flow and transport simulations on DFN meshes. The first approach, so-called pipe-network models (or capacitor/resistor models, Acuna and Yortsos, 1991, Bodin et al., 2007), assumes that the flow is channelized within the network and models fracture connections as one-dimensional channels. The final model is a linear system involving a set of porous volumes and 59 conductivities coupling fracture intersections that share common fractures. Using this strong 60 topological simplification, the overall connectivity between fractures is maintained and the 61 computational cost is significantly reduced because internal degrees of freedom inside each fracture are neglected. These approaches have been used long ago for steady-state flow and 62 transport (Cacas et al., 1990; Dershowitz and Fidelibus, 1999; Gylling et al., 1999). More 63 recently, Noetinger and Jarrige (2012) have proposed a systematic approach for mapping 3D 64 DFN to pipe networks considering transient Darcy flow in complex 3D fractured networks 65 66 only. This work was later extended to account for transfers arising from the matrix 67 (Noetinger, 2015). Local transport properties of pipe networks models can be determined analytically via simple estimations (Cacas et al., 1990) or numerically using direct local 68 69 calculations that can involve fine meshing of each fracture (Noetinger and Jarrige 2012). The fine meshing can be avoided using simplifying assumptions (Khvoenkova and Delorme, 70 71 2011) that are in between the approach of Cacas et al (1990) and Noetinger and Jarrige 72 (2012).

The two other alternative approaches keep the exact geometry of DFN considering that fractures are modeled as planar objects. The second approach proposes to use non-conforming meshes in order to alleviate meshing difficulties due to the occurrence of multi-intersections (Fig. 1a).



77 Fig. 1. Non-conforming (a) and conforming mesh (b) for a two-fracture system.

However, in order to handle these non-conforming meshes, advanced numerical schemes are required, so specific codes have to be developed, and one cannot use existing platforms without deep modifications of the codes. We may refer to the PDE-constrained optimization approach (Berrone et al., 2013; Benedetto et al., 2014, 2016; Berrone et al., 2017) and the Mortar method (Erhel et al., 2009; Pichot et al., 2010, 2012).

83 The third approach is to develop tools allowing to build conform mesh. This is the approach 84 developed in the present paper (Fig. 1b). The main idea is that major workload will be spent 85 on generating DFN meshes rather than in the development of specific numerical approaches 86 (Adler et al. 2012). Recent studies dealt with conform mesh approaches (Hyman et al., 2014, 87 2015; Huang et al., 2016; Fourno et al., 2016; Ngo et al. 2017). CPU time for DFN mesh 88 generation may be considerably reduced in line with progress in computer sciences and 89 information technology. In addition, beside the geometrical DFN meshing difficulties, a 90 second issue relates to the "non-manifold" topology of the resulting meshes (Sander et al., 91 2015). This particular issue can be handled by several finite element codes such as Cast3M (2017). For instance, Fourno et al. (2016) provided numerical solutions for steady-state 92 93 single-phase flow on non-manifold meshes by means of the Finite Element (FE) or Mixed Hybrid Finite Element (MHFE) methods implemented in Cast3M (2017). Few finite volume 94

95 simulators for subsurface flow and transport, like PFLOTRAN (Lichtner et al., 2013;
96 Hammond et al., 2014; Hyman et al., 2014; Makedonska et al., 2015; Karra et al., 2015;
97 Hyman et al., 2015) and DuMux (Huber et al., 2000, Flemisch et al., 2011), are also able to
98 deal with non-manifold topologies.

99 In all cases, the mesh generation remains a crucial bottleneck because the convergence and 100 stability of the numerical scheme as well as the solution accuracy could be significantly 101 affected by the mesh quality. In principle, degenerate cells that do not satisfy the quality 102 constraints should be identified and removed from the final mesh. Botsch and Kobbelt (2001) 103 classified degenerate triangles as caps, i.e. triangles with an angle close to 180°, and needles 104 of which the longest edges is much longer than the shortest one. Frey and George (2000) 105 present an overview of quality mesh measures, mainly based on the edge length or triangle 106 angle criteria. As an example, Miller et al. (1995) and Shewchuk (1997) use the ratio of the 107 circumscribed circle radius to the shortest edge of a triangle for judging the mesh quality. This 108 ratio should be as small as possible for all triangles. More recently, Mustapha and 109 Dimitrakopoulos (2011) evaluate the triangle quality by comparing its area with that of 110 equilateral triangles. This last measure is retained for reviewing the quality of our meshes.

111

112 The present study focuses on mesh generation for complex discrete fracture network only. 113 The matrix surrounding the fractures is disregarded. We first propose a new conforming mesh 114 approach, so-called FraC (Fracture Cut mesh approach) and then provide validations via flow 115 simulations done on DFN of increasingly complex geometries. The contribution is organized 116 as follows. The methodology of the FraC approach used to obtain conforming meshes for 117 DFN is described in Section 2, accompanied by a discussion on the quality of resulting 118 meshes. Numerical results of steady-state flow on FraC meshes are shown in Section 3, both 119 for model validation and demonstration purposes. In Section 4, scalability of the mesh

- 120 generator is discussed and finally, Section <u>5</u> gives conclusions together with some comments
- 121 on further works.

123 **2. FraC meshing method**

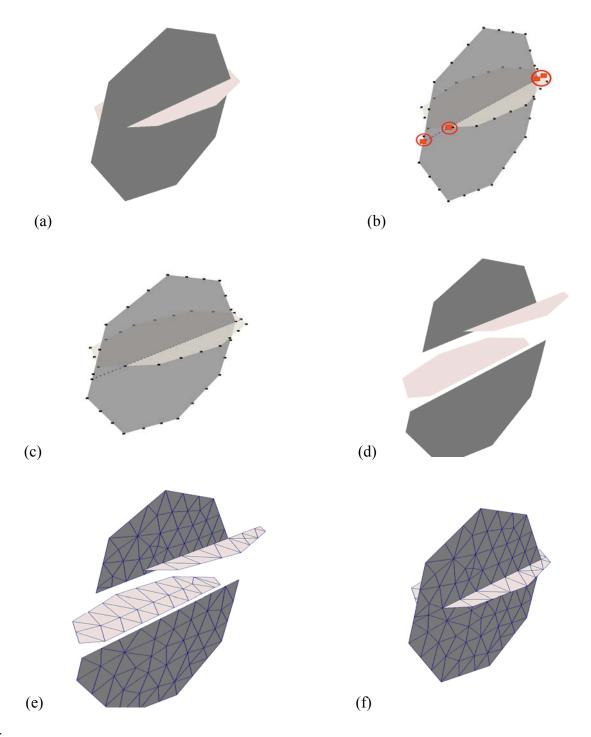
124 In fractured media, the input of mesh tools comes generally from the fractured site 125 characterization. The site characterization provides the distribution of orientations, 126 dimensions, and spatial locations of different fracture sets. Using these distributions DFNs are 127 modeled. The obtained DFN are often complex and their fractures may be concave polygons 128 or ellipses. To model transfers in the DFN, we choose to build a dedicated mesh of the DFN 129 geometry. Unlike Hyman et al. (2014) who developed a feature rejection algorithm for 130 meshing (FRAM) before generating DFN conforming grids we propose to deal with all the 131 DFN fractures ensuring the DFN connectivity conservation. Hereby we propose a simple and 132 efficient meshing approach for DFNs, the so-called "Fracture Cut Method for Meshing" 133 (FraC).

The main idea of the FraC approach is to decompose each fracture into a set of connected closed contours, between which common segments will be discretized in a conforming manner. Strategies for moving or adding intersecting points are applied in order to achieve an acceptable quality of the final mesh.

138

8 **2.1.** General theoretical background

The FraC method involves three primary stages. Considering two intersecting fractures (Fig. 2a.), the meshing procedure is as follows: (S_1) contour meshing (Fig. 2b, black points) and fracture intersection identification (Fig. 2b, orange points); (S_2) intersection point management (Fig. 2b, inside the red circles) to obtain the final contour meshing (Fig. 2c) and fracture cutting (Fig. 2d), and (S_3) triangulation (Fig. 2e) and merging triangulated surfaces (Fig. 2f). The main features in each stage are summarized below.

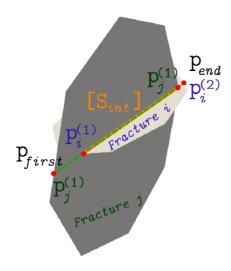


146 Fig. 2. Illustration of a 2-fracture DFN (a). Meshing procedure: step S_1 – fracture contour 147 discretization (black points) and intersection points (orange points) identification (b); step S_2 148 – intersection point managements (inside red circles) (b) and final contour discretization (c). 149 Exploded view of fracture cutting results (d); and step S_3 – exploded view of the contour 150 triangulation results (e) and merging triangulated surfaces (f).

151 2.1.1. Contour discretizing and fracture intersection identification

The fracture shapes in our DFN are planar ellipses or convex planar polygons. Elliptic 152 153 fractures are defined by a center point, the minor and major axe lengths and a normal vector. Polygon fractures are defined by points. Firstly a characteristic length h_i is chosen for each 154 fracture. This characteristic length is used to discretize the fracture contour and is respected 155 156 wherever it is possible during the DFN meshing. It means that the edge lengths of the final 157 mesh triangles will be of the same order of magnitude as h_i . At this step, the fractures are thus modeled as convex polygons F_i . The representative polygons F_i of elliptic fractures are 158 159 inscribed in the fracture shapes that underestimates the fracture surface and possibly the intersection between fractures. Therefore, the characteristic length h_i has to be carefully 160 161 chosen, too high values could lead to the loss of fracture connectivity, too small values results 162 in a high mesh cell number. Moreover, h_i should not be too different between fractures to 163 avoid creating elongated low-quality mesh cells around the intersection location between 164 these fractures. Obviously, the choice of h_i has no impact on DFN geometry if only polygonal 165 fractures belong to the DFN. The next step involves finding intersections between the polygons. At this stage, an octree-like approach (Khvoenkova and Delorme, 2011; Hyman et 166 167 al., 2014) is used to improve the computational efficiency. This approach works well if the size of the fractures is almost of the same order of magnitude (Ngo et al., 2017). First, an axis-168 aligned minimum bounding box BB_i is created around F_i where BB_i is defined by the 169 170 minimal and maximal value of the corresponding coordinate of the polygon vertices. Then a 171 preliminary test is performed to check the intersection between the bounding boxes BB_i and BB_j of two fractures F_i and F_j respectively. Obviously, the intersection between F_i and 172 F_j occurs only if BB_i and BB_j do intersect. In this case, an intersection line $]L_{ij}[$ between the 173 F_i and F_j planes is first determined. Let ∂F_i be the boundary of F_i , then finding 174

intersections between the fractures becomes finding intersections between ∂F_i , ∂F_j with 175 $]L_{ij}[$. We denote $n_{ij}^{(\alpha)}$ the number of intersection points between ∂F_i and ∂F_j with $]L_{ij}[$. 176 Considering the most general cases, four intersection points $\mathbf{p}_i^{(1)}, \mathbf{p}_i^{(2)}, \mathbf{p}_j^{(1)}, \mathbf{p}_j^{(2)}(n_{ij}^{(i)} = n_{ij}^{(j)} = 2)$ 177 may therefore be found, where $\mathbf{p}_i^{(1,2)}$ lie on F_i and $\mathbf{p}_j^{(1,2)}$ lie on F_j . We can notice that these 178 179 points may coincide and that each one belongs at least to a fracture contour. Finally, the fractures intersect only if $[\mathbf{p}_i^1\mathbf{p}_i^2] \cap [\mathbf{p}_j^1\mathbf{p}_j^2] \neq \emptyset$. The intersection points are then sorted to find 180 out the endpoints, mentioned as \mathbf{p}_{first} and \mathbf{p}_{end} . An extended intersection segment $\left[\mathbf{p}_{first}\mathbf{p}_{end}\right]$ 181 is built to connect the intersection endpoints belonging to the fractures F_i and F_j . Let $[S_{int}]$ 182 be the actual intersection segment between F_i and F_j . Obviously, we have 183 $[S_{int}] \subset [\mathbf{p}_{first}\mathbf{p}_{end}]$ (Fig. 3). 184



186 Fig. 3. Two intersecting fractures with used notations: the extended intersection segment 187 $\left[\mathbf{p}_{first}\mathbf{p}_{end}\right]$ (green dashed line) and the original intersection trace $[S_{int}]$ (orange plain line).

188 2.1.2. Intersection point management and fracture cutting

Once the intersection determination stage is completed, the fracture cutting step will be performed. For this purpose, special focus should be put on the intersection points between intersecting fractures as well as the points locating in their neighboring areas. Without loss of generality, we consider two intersecting fractures F_i and F_j , each of which is modeled by a set of vertices V_{α} with $\alpha \in \{i, j\}$. The case of multi-intersection could be treated similarly and will be briefly addressed.

195

2.1.2.1. Intersection point management

196 This paragraph describes the strategies for intersection point management to 197 discretize each fracture contour ∂F_i . Let **p** be one of the four intersection point between F_i 198 and F_i . Three strategies may be applied for the intersection point management:

199

a. Always Add (AA) intersection points

Disregarding the position of neighboring points, intersection points are always added to the fracture contours to which it belongs. However using this strategy extremely small edges and consequently poor-quality elements with very high aspect ratio could appear in the final DFN mesh.

204

b. Always Move (AM) closest points

Two points (each point belongs to one of intersecting fractures, $\overline{\mathbf{p}_i} \in \mathbf{F}_i$ and $\overline{\mathbf{p}_j} \in \mathbf{F}_j$) which are closest to the intersection point \mathbf{p} are identified. These points are then be merged with \mathbf{p} . The advantage of this strategy is that it avoids creating tiny edges within each sub-fractures and therefore enhance the quality of the final mesh. Nevertheless, by moving systematically contour points, the fracture geometries are deformed and may no longer be planar. An example is given in Fig. 4 considering a 3-fracture system. As fracture intersections are

- 211 handled sequentially, the process of moving contour points leads to the deformation the
- 212 vertical fracture F_2 .

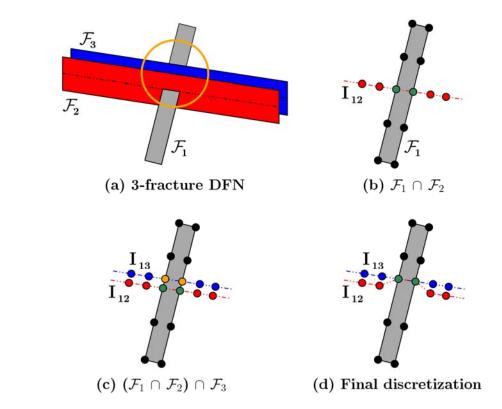


Fig. 4. 3D example showing how a fracture shape may be modified when moving contour points to intersection points. a) 3-fracture system consisting of two vertical fractures, F_2 (in red) and F_3 (in blue), intersected by a horizontal one F_1 ; b) Discretization of the F_1 contour (black points) and the intersection between F_1 and F_1 (I_{12}), the two intersection points are in green; c) F_3 is now accounted for in the DFN, intersection line (I_{13}) and points (in orange) are determined; d) the green points on I_{12} are moved to the orange ones, resulting in deformation of I_{12} and consequently F_2 is no longer planar.

More harshly, in some cases it could lead to the loss of connectivity of the fractures if other intersection points locate within a deformation area. All of that could have important effects on flow simulations.

c. Add or Move (AoM) points

226 Based on a flexible moving and adding point strategies, an adaptive solution is proposed. A 227 critical length L_{min} is determined basing on the characteristic length of h_i and h_j . Concretely, $L_{min} = \max\{\varepsilon_h . h_i, \varepsilon_h . h_j\}$ where ε_h is a user-defined ratio, $0 < \varepsilon_h < 0.5$. When ε_h is too small 228 (close to 0) or too high ($\sim 0.5h$), the resulting mesh is very similar to the one obtained using 229 230 the AA and the AM approach, respectively. From our experiences, $\mathcal{E}_h = 0.2$ seems to be a good choice. As in the AM approach, the two closest points to the intersection $\overline{\mathbf{p}}_{\alpha}$ ($\alpha \in \{i, j\}$) are 231 determined. Then, $\overline{\mathbf{p}_{\alpha}}$ is removed if the distance from $\overline{\mathbf{p}_{\alpha}}$ to \mathbf{p} is less than L_{min} . In any case, 232 233 **p** is added to the vertex set of each contour. Locally the characteristic length of the contour is 234 thus modified but remains close to h_{α} around the contour. This approach allows to remove 235 tiny edges from the final mesh on the one hand and to limit the deformation of the fractures 236 on the other hand. We may also notice that for all strategies intersection point positions are 237 conserved. Thanks to that the following step will be easier to manage. The choice of the 238 strategy for the intersection point management will be further discussed in Sections 2.2 and 239 <u>3.1</u>.

240

2.1.2.2. Fracture cutting

The fracture cutting step expresses the key idea of the FraC approach and is solely applied for intersecting fractures. Each of two intersecting fractures F_i and F_j is then cut along the extended intersection $[\mathbf{p}_{first}\mathbf{p}_{end}]$ to obtain interconnected closed contours, subsequently referred to as "sub-fractures". To guarantee the homogeneity of the final mesh, the extended intersection segment $[\mathbf{p}_{first}\mathbf{p}_{end}]$ should also be discretized according to the mesh characteristic length of the two original fractures. For that, special focus is put on 247 $\left[\mathbf{p}_{first}\mathbf{p}_{end}\right]$ which can also be sub-divided in a homogeneous or adaptive manner while 248 keeping all intersection points unchanged. In the first case a target edge length $h_{ij} = \min(h_i, h_j)$ 249 is defined, the segments $\left[\mathbf{p}_{first}\mathbf{p}_{end}\right] \setminus [S_{int}]$ and $[S_{int}]$ are both discretized using h_{ij} . In the 250 second case, only $[S_{int}]$ is discretized according to h_{ij} , the extended segment $\left[\mathbf{p}_{first}\mathbf{p}_{end}\right] \setminus [S_{int}]$ 251 is discretized using h_i or h_j , depending if it belongs to \mathbf{F}_i or \mathbf{F}_j respectively.

252 Finally, by a series of cutting steps, the original fractures are decomposed into a large number 253 of connected closed contours. The main benefit of series of cutting steps is that multiple-254 intersection issues vanish. For example, a problem of triple intersections between three 255 fractures F_i , F_j and F_k is transformed to the standard problem of finding intersections between F_k and the sub-fractures of F_i and F_j . The drawback of this strategy is that it 256 257 increases the number of intersection tests and, consequently, the computational time 258 especially when working on densely-distributed large-scale DFNs. The influence of this 259 feature of the method is addressed in Section 4.

260 2.1.3. Contour triangulation and triangulate surface merging

261 Surface triangulation is a common topic in mathematics and computational geometry 262 (Frey and George, 2000). Among many triangulation techniques, the Delaunay triangulation 263 is one of the most popular and the most often used approach (Delaunay, 1934; Bourouchaki 264 and George, 1998). In our framework, this classical approach is applied to each sub-fracture 265 according to its own target edge length h_i . To guarantee the conformity of the final mesh, no 266 extra node is created on the boundaries of the sub-fracture. On the other hand, nodes are 267 added inside the domain limited by sub-fracture boundaries, they are also constrainedly 268 managed allowing to improve the quality of triangles. Finally, all resulting triangulated sub-269 fractures are merged into a single triangulation data structure, in which duplicate vertices along the intersection lines may exist. These duplicates are then detected and removed,
resulting in a final fully connected mesh. The triangulation step and the triangulated fracture
merging are done using either LaGrit open source libraries (Los Alamos Grid Toolbox, 2013)
or Cast3M tools (Murphy et al., 2001, Hyman et al., 2014, Cast3M, 2017).

274 2.1.4. Discussion on precision parameters

275 Numerical calculations are performed in 3D. A main precision parameter, ε_{merge} , is used for geometric calculations including finding the distance between two points, vector 276 277 calculations and intersection point identifications. This parameter is also used to remove duplicate points, i.e. points between which the distance is less than ε_{merge} will be merged. 278 Another parameter, ε_{surf} , is used to remove tiny contours whose surfaces are smaller than ε_{surf} . 279 280 This parameter is very useful when considering the AA approach in which small contours 281 may frequently be created, especially around multiple intersection locations. All removed 282 contours are marked during the meshing step to be validated by user afterward. These two 283 precision parameters are chosen accordingly to L_{\min} . In the following sections, $\varepsilon_{merge} = L_{\min} x$ 10^{-4} and $\varepsilon_{\text{surf}} = L^2_{\text{min}} \times 10^{-2}$. 284

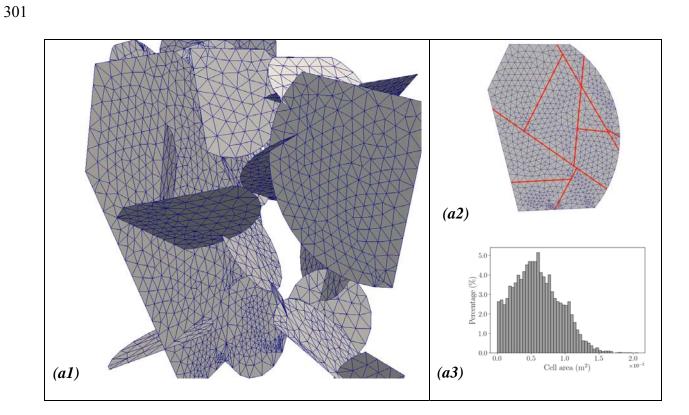
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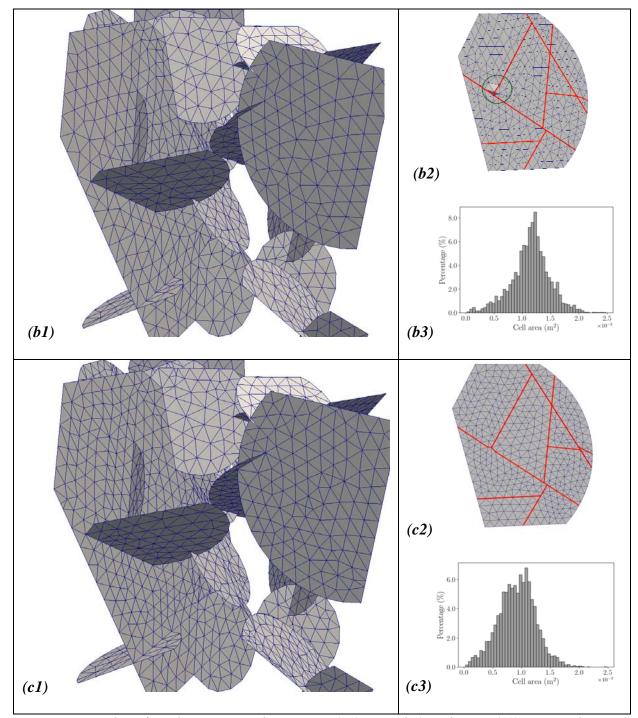
2.2. Discussion on mesh quality

286 In this section, we consider a synthetic DFN, which was also studied by a number of 287 authors (e.g. Khvoenkova and Delorme, 2011; Delorme et al., 2016; Ngo et al., 2017). The 288 network consists of 33 dish-shaped fractures inside a 3m×3m×3m cube. All three 289 intersection strategies (i.e. AA, AM and AoM approach) are used for the mesh generation of 290 this DFN. A common characteristic length h is set for all fractures. Several meshing 291 realizations are performed with decreasing h to obtain a set of meshes with different levels of refinement. The characteristic length h is chosen from 1.0 m to 3.75×10^{-3} m resulting in grids 292 that contains from 2×10^2 to 8.0×10^6 elements. 293

Fig. 5 (a1,b1,c1) showes the meshes generated using AA approach (Fig. 5a1), AM approach (Fig. 5b1) and AoM approach (Fig. 5c1) with the characteristic length *h* being about 0.12 m. Fractures within this synthetic DFN are divided into 157 closed contours. The resulting meshes contain about 2×10^3 mesh cells. The final triangulation of the largest fracture within the DFN are plotted in Fig. 5 (a2, b2, c2) . Fig. 5 (a3, b3, c3) display the histograms of the mesh cell area of the resulting meshes.







302 Fig. 5. Examples of meshes generated using AA (a1), AM (b1) and AoM (c1) approaches and 303 associated histograms of the mesh cell area (Figes a3, b3, c3). Figures a2, b2, c2 present the 304 final triangulation of the largest fracture. The red bold lines illustrate the extended 305 intersection traces.

The mesh in Fig. 5a1 and Fig. 5a2 reveals several drawbacks of the AA approach. First, one 307 308 can easily observe that this mesh is not homogeneous, there exists locally mesh cells of which 309 the edge size is of different order of magnitude. It can also be observed in Fig. 5a3 that the 310 AA mesh contains a large amount of tiny features (i.e. mesh area close to zero). The 311 difference in size of mesh cells can amplify numerical diffusion as well as convergence 312 difficulties, and therefore can affect significantly the result of flow and transport simulations. 313 Second, as mentioned above in Section 2.1, when using the AA approach, the triangulation of 314 close contours can fail due to the appearance of extremely close points in the vertex set of 315 sub-fractures.

Fig. 5b1 displays the mesh created by FraC using the AM approach for intersection point treatment. This mesh is much more homogeneous in terms of mesh size than the AA mesh (Fig. 5b3). However, the non-planarity of fractures is noticeable (Fig. 5b2). For instance, it shows the contrast in color between some neighboring mesh cells inside the circle, implying that these cells do not lie on a same plane. Furthermore, the mesh generated using the AoM approach is less deformed compared to the AM mesh (uniform color are observed by fracture planes in Fig. 5c2), while keeping a good mesh homogeneity (Fig. 5c3).

323 A cell aspect ratio,
$$q = 4\sqrt{3} \frac{A}{\sum_{i=1}^{3} s_i}$$
, where A is the triangle area and s_i is the length of the side

i (Mustapha and Dimitrakopoulos, 2011) is now used to assess the mesh quality. Fig. 6a
depicts the percentage of mesh cell having a good aspect ratio within the resulting meshes.

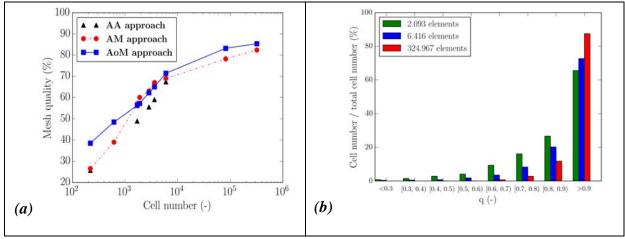


Fig. 6. Mesh quality of resulting meshes. a) Global mesh quality as a function of number of
mesh cells. b) Quality histogram for three realizations using the AoM approach.

330 It shows missing data on the AA curve because of meshing failure, especially for very low or 331 very high *h* values (Fig. 6a). Moreover, the quality of the AM and AoM meshes are similar, in 332 particular for moderate numbers of grid cells. Nevertheless the AoM approach gives better 333 mesh quality than the AM one for the fine meshes containing more than 10^4 elements.

334 In a word, the AoM approach seems to be the best choice that is able to deliver ready-to-run 335 meshes of good quality. As some mesh contour points may be moved, the characteristic 336 length of the contour may be modified locally within the intersection area. Therefore, cells 337 with lower quality may appear close to the intersection lines. Nevertheless, the cell quality 338 stay above 60% even for coarse meshes (Fig. 6b). Additional studies are given in Appendix A 339 to illustrate how the FraC approach deals with bounded fractures, multiple intersections as 340 well as to assess the influence of L_{\min} parameter on resulting meshes. In the next section, the 341 FraC meshes will be used as inputs of steady-state flow simulations and validated against 342 available benchmark simulation results and analytical solutions.

344 3. Mesh validation by steady-state single-phase simulations

345 As mentioned above, FraC meshes may be used as input for Cast3M (2017) or Dumux (2017). In order to validate the meshing approach, three test-case simulations are conducted: 346 347 the two first validations are done using Cast3M (finite element numerical scheme) whereas 348 the last one using Dumux (finite volume numerical scheme). The mesh validation using 349 single-phase flow simulations are performed by considering the effective permeabilities along 350 three main directions of the DFN block. A Dirichlet-condition for pressures is specified on 351 two opposite facets Γ_i and Γ'_i of the domain, leading to a directional pressure gradient ΔP_i . 352 No-flow conditions are prescribed on the other boundaries. The effective permeabilities may 353 then be calculated using the inverted Darcy equation based on the pressure gradient and the normal fluxes computed on Γ_i or Γ'_I (Zimmerman et al., 1996). Although this classical 354 355 upscaling approach is not consistent to determine upscaled properties of highly heterogeneous 356 media, it is still useful for validation purposes.

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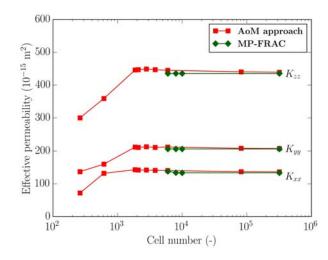
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8 **3.1. Benchmark simulations**

The benchmark simulations are performed on the previous 33-fracture network previously studied in Section <u>2.2</u>. We consider the meshes created using the AoM approach to assess the effect of the strategy for intersection points management.

Fig. 7 shows the effective permeabilities along three main directions x, y, z computed from single-phase flow simulations on FraC meshes, which are then compared to the solution of the MP-Frac code (De Dreuzy et al., 2013).

The MP-Frac meshing approach is based on a discretization of the intersections using a 3D regular grid. This stair discretization are projected onto fracture planes and local adjustments are done to guarantee the geometrical properties (Erhel et al., 2009a; Pichot et al., 2012; Pichot et al., 2010). In the FraC approach, no regular grid or projections are used. 369 Nevertheless, as already explained, the critical point is how to deal with the intersection370 points.



371

Fig. 7. Effective permeabilities computed from flow simulations on our meshes and the
solution obtained through the MP-Frac code (De Dreuzy et al., 2013).

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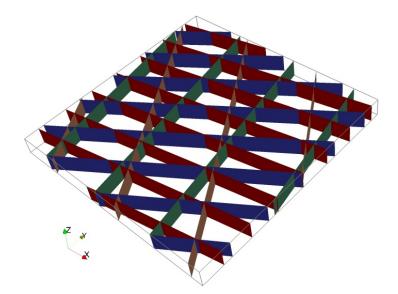
The underestimated effective permeabilities are observed from very coarse simulations on AoM meshes. This is however an expected result. Indeed, for high h_i values, the discretized contours of the fractures do not have enough points to be representative of elliptic fractures. Therefore, some fracture intersections cannot be captured, resulting in the reduced connectivity of the DFN. The underestimation of effective permeabilities are thus the direct consequence of a decrease of DFN connectivity due to the poor contour discretization.

Contrariwise, simulations on fine meshes generated using the AoM approach are in excellent agreement with the MP-Frac results. This implies that the connectivity of the fracture network is well captured in these meshes. Furthermore, by limiting the displacement of points and consequently the deformation of fractures, the AoM approach is able to alleviate the discrepancy between the computed effective permeabilities and the reference solutions.

387 To summarize, in light of studies on the mesh quality and the accuracy of flow numerical 388 simulations, the AoM approach appears to be the best solution for the intersection point 389 treatment.

390 3.2. Comparison with analytical approaches

The fracture network studied in this section is a MWR-DFN (Modified Warren and Root DFN), which is inspired from the work of Warren and Root (1963). This DFN, already studied by Fourno et al. 2013, includes two superimposed sets of structured fractures in a 100m x 100m x 8m block. Each set involves two orthogonal fracture families (Fig. 8).



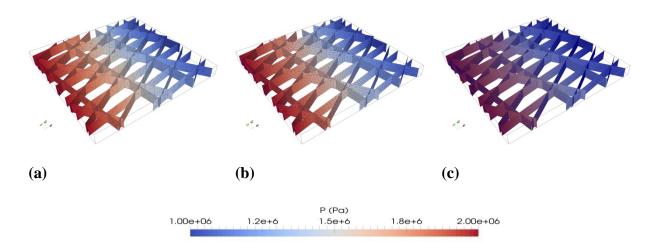
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Fig. 8. Illustration of the fracture network MWR-DFN including two superimposed sets of structured fractures (WR-DFNs). Each set involves two orthogonal fracture families: the red and green fractures belong to the first WR-DFN and the blue and orange fractures gather together in the second WR-DFN. We refer the readers to the online version of this paper for the color mentioned in this caption.

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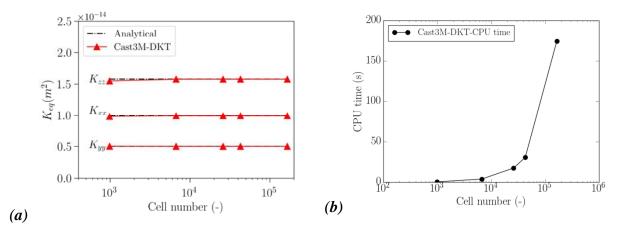
The effective permeabilities along three principal directions of the MWR-DFN are calculated both analytically by the Oda's approach (Oda 1985) and numerically via steady-state singlephase flow simulations. Numerical simulations are run on several meshes of different levels of mesh refinement. The MWR-DFN is homogeneous with the isotropic permeability of the fractures $k_f = 4 \times 10^{-12} \text{ m}^2$ and the fracture aperture of $b = 2 \times 10^{-2} \text{ m}$. Fig. 9 illustrates the solutions of single-phase flow simulations along *x*-axis on three meshes of the MWR-DFN: simulations on a very coarse mesh with *h*=5m (a), on a coarse mesh with *h*=1m (b) and on a fine mesh with *h*=0.1m (c).





411 Fig. 9. Numerical results of single-phase flow simulations along x-axis on three meshes of the 412 MR-DFN: on a very coarse mesh with h=7.5m (a), on a coarse mesh with h=3.0m (b) and on 413 a fine mesh with h=0.5m (c). These meshes contain respectively about 1×10^3 , 7×10^3 and 414 2×10^5 mesh cells.

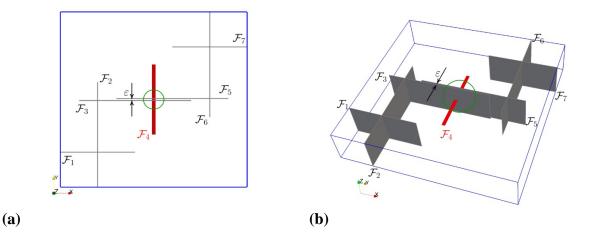
Fig. 10a reports a comparison between the analytical and numerical effective permeabilities along principal directions, showing an excellent agreement between the analytical and numerical solutions. In addition, a diagram of the computational time of simulations on MWR-DFN meshes is displayed in Fig. 10b. The numerical simulations run very fast, for example the simulation on the finest meshes (about 2×10^5 mesh cells) takes only a few minutes on a personal desktop (RAM 16Go, 8 processors Intel(R) Xeon(R) CPU E5-1620 v3 (*a*) 3.5GHz).



423 Fig. 10. MWR-DFN: (a) Computed effective permeabilities along three principal directions
424 and (b) total elapsed time for mesh generation.

425 **3.3. Poor-connected DFNs**

426 In order to assess the capacity of the mesh generator to treat poorly connected DFNs, we 427 consider in this section a 7-fracture system located within a $10m \times 10m \times 2m$ block (Fig. 11).

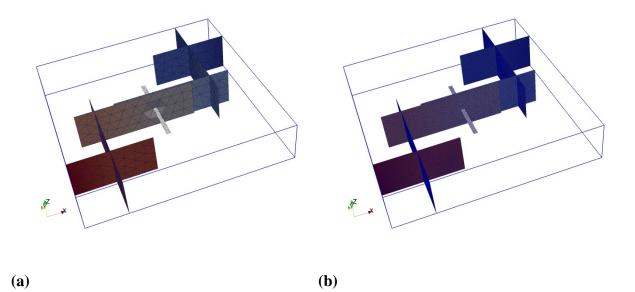


428 Fig. 11. 7-fracture DFN including two sets of vertical fractures, the first set including the 429 fractures F_1 , F_2 , F_3 and the second one including F_5 , F_6 , F_7 , which are related by a 430 horizontal fracture F_4 . All vertical fractures are completed throughout the block and the 431 network is symmetric with respect to the center of DFN block. The intersection 432 between F_4 and two parallel fractures F_3 and F_5 creates an extremely small feature ε . The 433 DFN is shown in top-down view (a) and 3D view (b).

The DFN involves two separated sets of vertical fractures related by the horizontal one F₄. 434 The intersections between F_4 with two parallel fractures F_3 and F_5 result in an extremely 435 436 small sub-fracture of width ε . As discussed above in Section 0, the appearance of tiny sub-437 fractures created by the intersection between fractures could yield to poor quality mesh cell in 438 the resulting mesh. A well-known solution for this issue is to reduce the discretization size to 439 the size of the small sub-fracture or to use adaptive meshes. In this configuration, it means 440 that h has to be less than ε leading to the increase of the total mesh cell number. Another solution to circumvent this issue is to remove F_4 from the network as proposed by several 441 442 DFN mesh approaches, for instance the FRAM method (Hyman et al., 2014). However, removing the fracture F₄ will obviously lead to the loss of global connectivity of the network 443 444 along the horizontal directions. As an extreme example considering this fracture network without F_4 , the effective permeabilities along x- and y-axis of the DFN will be equal to zero. 445 446 Using FraC approach and its flexible strategy for intersection point treatment, the intersection between F_4 and F_3 , F_5 can be accounted for into coarse meshes without using a lower 447 448 discretization for F_4 and without affecting the global mesh quality and DFN connectivity.

449

Fig. 12 illustrates an example of a coarse mesh (Fig. 12a) and a fine mesh (Fig. 12b) for the 7fracture DFN created using FraC. For both cases *h* is the same for all fractures. Obviously, as the tiny fracture width is smaller than *h* in the coarse mesh, the triangulation of this fracture leads to non-equilateral triangles. Moreover, we can easily notice from Fig. 12a the displacement of the intersection point between F_4 and F_3 to the location of the one between F_4 and F_5 .



457 Fig. 12. Meshes for the 7-fracture DFN built obtained through the FraC approach. The issue 458 of tiny sub-fracture created by the intersections between F_4 and F_3 , F_5 is solved by either 459 applying the AoM approach to the coarse mesh (456 cells) (a) or reducing the mesh size 460 which leads to a fine mesh (25 671 cells) (b).

461 Qualitatively speaking, the Fig. 12a also reveals the good quality of the mesh cells around this 462 location. To assess the influence of the minor change in DFN geometry, we compare 463 numerical result of steady-state single-phase flow within both the coarse and fine meshes. The 464 DFN is assumed to be homogeneous with the isotropic permeability of the fractures 465 $k_f = 10^{-11} \text{ m}^2$ and the fracture aperture of $b = 10^{-2} \text{ m}$.

466 Table 1 shows the numerical effective permeabilities along three original directions: $\overline{k}_{\alpha,f}$ 467 computed from steady-state flow simulations on the fine mesh and $\overline{k}_{\alpha,c}$ from the coarse mesh 468 with $\alpha \in \{x, y, z\}$.

469

	Fine mesh		Coarse mesh	
	$\overline{k}_{\alpha,f} \ [10^{-15} \text{ m}^2]$	CPU time [s]	$\overline{k}_{\alpha,c} \left[10^{-15} \mathrm{m}^2 \right]$	CPU time [s]
x-direction	55.6	7.4	60.0	0.15
y-direction	55.6	7.5	60.0	0.15
z-direction	320.0	7.0	320.0	0.13

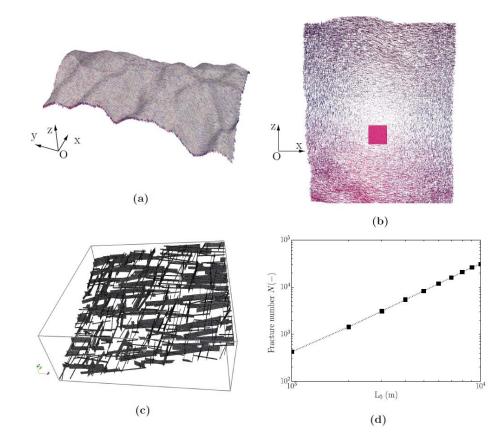
471 Table 1. Effective permeabilities along three original principal directions: $\overline{k}_{\alpha,f}$ computed 472 from steady-state flow simulations on the fine mesh and $\overline{k}_{\alpha,c}$ from the coarse mesh.

It is noticeable that (i) the geometric similarity of the network along *x* and *y* directions leading to the equality between the effective permeabilities along these axis, $\bar{k}_x = \bar{k}_y$ for both the fine and coarse simulations; and (ii) the effective permeabilities computed from the simulations on the coarse mesh are slightly higher than those obtained from those on the fine mesh but they are of the same order of magnitude.

This discrepancy is due to the change of intersection location between the related fracture and the others ones. In addition, the geometry has been slightly changed compared to the original structure. Furthermore, the effective permeability along z-axis of both the fine and coarse meshes matches correctly, about 3.2×10^{-13} m². It is noteworthy that the fracture F₄ spreads horizontally and therefore its influence on the vertical effective conductivity is negligible. Table 1 also emphasizes the speed-up in CPU time for flow simulations when using the coarse mesh instead of the fine mesh with a speed-up factor of 50.

486 **4. Scalability of the mesh generator**

The scalability of the meshing algorithms is now investigated, based on the result of mesh generations of the benchmark 33-fracture and the Bloemendaal's DFN (Verscheure et al., 2012) using the AoM approach and the open source software Dumux. The latter DFN is a 490 semi-synthetic DFN where the network's properties are closely based on the geological data 491 from the fictitious but realistic Bloemendaal reservoir. The semi-synthetic DFN consists of 492 more than 50,000 rectangular-shaped fractures that lie on a domain of $12 \text{ km} \times 15 \text{ km} \times 1.4$ 493 km. The thickness of the flowing zone is about 200 m (Fig. 13a,b) while the mean reservoir 494 thickness equals 10 m.



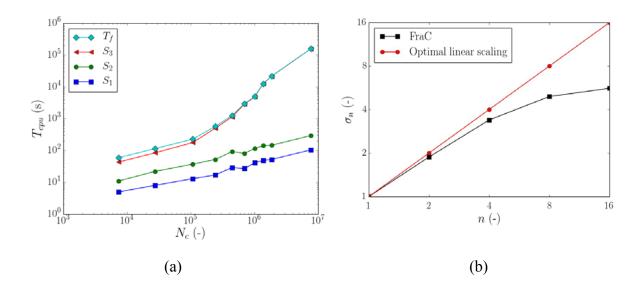
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496 Fig. 13. Semi-synthetic Bloemendaal fracture network in lateral view (a) and in top-down 497 view (b). Only the region inside the red box in (b) will be meshed. An example of resulting 498 mesh for the case $L_0 = 1$ km where the DFN consists of around 5×10^2 fractures is shown in 499 (c), and (d) reports variation of fracture number N in the bounding box (in red) w.r.t. the box 500 size L_0 .

502 Simulations using the DFN don't model the whole fracture network at the reservoir scale.503 Classically, well-tests, flow-meters or interference tests, consider an influence zone of a few

kilometers around the wells (FracaFlow 2017, Bourbiaux et al., 2002). Therefore, only fractures inside a bounding box of $L_0 \times L_0 \times 1.4$ km (red box, Fig. 13b) are taken into account. The bounding box length L_0 initially equals to 1 km, the associated DFN contains around 5 × 10^2 fractures (Fig. 13c). The DFN under consideration is expanded by increasing L_0 up to ten kilometers. Fig. 13d displays a log-log graph of the variation of the fracture number *N* in the DFN bounding box with respect to L_0 showing a $N \sim L_0^2$ relationship. The unit mesh size *h* remains constant for all meshing realizations resulting in progressively larger grids.

511 On one hand, using the benchmark DFN the performance of the mesh generator on a constant 512 DFN for different refinement levels is studied. On other hand, the Bloemendaal case is used to 513 provide a sensitivity analysis of the FraC's performance considering statistical consistent 514 DFNs of which the fracture number increase with space. Fig. 14a reports the variation of the 515 elapsed time T_{Si} required by the meshing step S_i with $i = \overline{1,3}$ (cf. section 2.1) as well as the 516 final wall-clock time T_f with respect to the mesh cell number N_c .



517 Fig. 14. Benchmark 33-fracture DFN: Log-log relationship of the total elapsed time T_{cpu} and 518 that required by each meshing step with respect to the grid cell number N_c (a), and speed-up 519 ratio of parallel realizations of the mesh generation for the finest mesh (8×10⁶ cells) (b).

520 It can be noticed that the step S_3 is the most expensive. It's remarkable that T_3 is at least one order of magnitude higher than the two others ones for the meshes consisting of up to 10^5 521 522 elements. This discrepancy in wall-clock time between the meshing steps could increase to 2 or 3 orders of magnitude for the fine meshes. For N_c higher than 10⁵, the total computational 523 time T_{f} , with a significant contribution from S_3 , scales as $N_c^{1.3}$. It is noteworthy that the step S_3 524 can be run on several processors using the multiprocessing approach. The finest mesh (about 525 8×10^6 elements) is used for the parallel computing exercise. The Fig. 14b illustrates the 526 scaling up ratio σ_n which is the ratio between T_1 over T_n , elapsed time of 1 and *n* (CPUs). It 527 528 is expected that this ratio increases linearly with n, that is unfortunately not the case in our 529 exercise: it shows that the speeding up is fairly good with n is up to 4 processors, then it 530 degrades quickly for higher CPU numbers. This can be explained by the fact that the workload is distributed to the processors by dividing the number of closed outline by the *n*, 531 532 the CPU number. This load balancing approach is simple to implement, however it leads to an 533 load imbalance between different processors because of the difference between the fracture 534 size. This could result in a nonlinear speeding up as observed in Fig. 14b.

Fig. 15a illustrates the variation of the number of fracture intersections N_{int} , the number of closed contours N_{poly} and the number of grid cells N_c over N_f , the fracture number within the Bloemendaal DFN. It shows a roughly linear relationship between N_{int} , N_{poly} and N_c with respect to N_f . The execution times for meshing realizations are plotted in Fig. 15b, revealing that the mesh generation scales like $N_f^{1.5}$. Moreover, for large DFNs with up to 10⁴ fractures, the execution times required by S_2 and S_3 are of same order of magnitude.

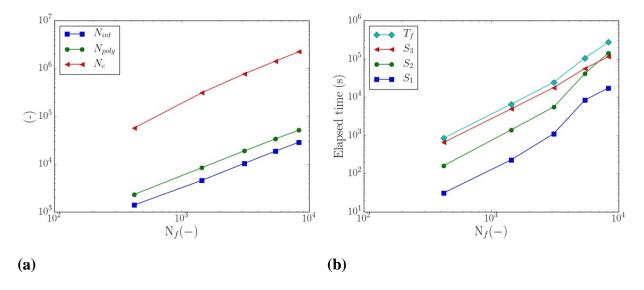


Fig. 15. Semi-synthetic DFN of the Bloemendaal reservoir: Log-log plot of the number of fracture intersection N_{int} , the number of closed contours N_{poly} and the number of grid cells N_c with respect to the fracture number $N_f(a)$; and log-log plot of the elapsed time versus $N_f(b)$.

546 From these remarks, one can observe that the mesh generator is scalable for moderate 547 numbers of fractures and moderate number of intersections between fractures. However, 548 advance numerical approach to reduce execution time, e.g. local mesh refinement or parallel 549 computing, should be applied when working on large-scale densely-distributed DFNs.

550 **5. Conclusions**

551 In this paper, we have introduced a new conforming mesh method, so-called FraC, for 552 mesh generation of fracture networks. The cornerstone of the FraC approach is to decompose 553 each fracture into a set of connected closed contours, between which extended intersection 554 segments will be discretized in a conforming manner. Three strategies for intersecting points 555 are applied to ensure an acceptable quality of the final mesh. In light of the mesh quality 556 studies and mesh validations using steady-state flow simulations, the adaptive AoM strategy, 557 standing for Adding or Moving intersection points, proved its superiority against the two 558 others. The triangulation step of closed contours and the triangulated surfaces merging are

done using the LaGrit toolbox (Los Alamos Grid Toolbox, 2013). FraC is able to create good 559 560 quality meshes for complex DFNs, even in case of large variation in size between intersecting 561 fractures as shown in Section 3.3. Another important advantage is that flow, transport or other 562 numerical simulations can be carried out on FraC meshes using classical numerical methods 563 and software without any additional computational effort. For example, the "non-manifold" 564 topology of resulting meshes may be handled by finite element codes (Cast3M (2017)) or finite volume codes like PFLOTRAN (Lichtner et al., 2013; Hammond et al., 2014; Hyman et 565 566 al., 2014; Makedonska et al., 2015; Karra et al., 2015; Hyman et al., 2015) and DuMux 567 (Flemisch et al., 2011; Ngo et al., 2017). In this work, for demonstration and validation 568 purposes, steady state flow simulations have been carried out using both Cast3M and DuMux 569 codes. Another application for transport simulations through DFNs can be found in Ngo et al. 570 2017.

571 Ongoing works are about well test simulations and applications on the Bloemendaal reservoir 572 where faults can act as barriers to fluid flow. In addition these faults are suspected to be 573 longitudinal drains that can be modeled using related fractured fault. The analysis based on 574 available data from two exploration wells emphasizes the flow barrier influences and have to 575 be validated using numerical simulations.

576 In many cases, the matrix surrounding the fractures should be considered as sources that feed 577 the fluid flow through the fractures and therefore should be accounted for. A possible solution 578 is to mesh the matrix along with the fracture network (Ahmed et al., 2015, Brenner et al., 579 2015), however generating high-quality meshes for the fracture-matrix ensemble remains a 580 great numerical challenge, especially for densely-distributed DFNs. It appears easier to 581 perform simulations on fracture network meshes only and accounting for the matrix-fracture 582 exchange via numerical or semi-analytical approximations. Such numerical techniques are the 583 generalized dual-porosity (GDPM) method (Zyvoloski et al., 2008) or the Multiple INteracting Continua (MINC) approach (De Dreuzy et al., 2013). The latter was initially developed in the late 1980s (e.g., Pruess and Narasimhan, 1985; Pruess et al., 1990) and improved more recently (e.g., Karimi-Fard et al., 2006; Tatomir et al., 2011; de Dreuzy et al., 2013). Semi-analytical approximations may also be used (Grenier et al., 2005; Painter et al., 2008; Noetinger, 2015). These approaches are useful because they allow to avoid challenging meshing issues. Nevertheless, it requires rigorous exercises for the validation of the matrixfracture transfer formulations.

591 Finally, major issues are to model non-linear physical phenomena such as, multi-phase multi-592 component flow, sorption or reactive transport, up to hydromechanical coupling for the 593 purpose of many applications.

594

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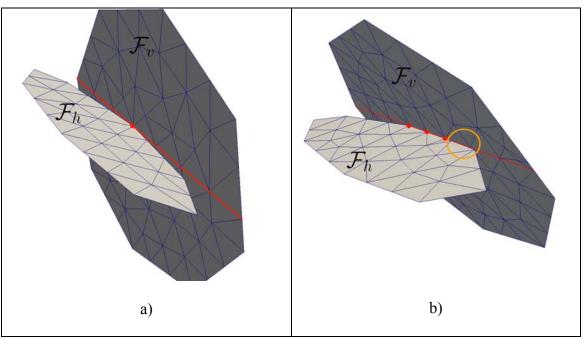
601 Appendix A

This appendix deals with meshing of fracture intersection configurations that may be encountered when using DFN modelling tools. A discussion given in the last point outlines the impact of the critical length for intersection point merging L_{min} .

605

• Meshing of complex two fracture configurations

606 Degenerated configurations of a simple two-fracture DFN are first studied. A horizontal 607 fracture (F_h) and another vertical one (F_v) are linked by only one point (Fig. A1a), and by 608 only one side (Fig. A1b) located on the perimeter of F_h. In both cases, the FraC meshing procedure tends to divide F_{ν} into two sub-fractures along the extended intersection line (in 609 red). The contour points of F_h inside the orange circle are very close but remain disconnected 610 from F_{v} . These examples show that in general the FraC approach is able to handle DFNs 611 612 containing bounded fractures, i.e. fractures that terminate into another one. However, it still 613 requires improvements to take into account other intricate cases, e.g. when the perimeter of a fracture are in extremely close proximity to another fracture plane but these fractures stay 614 615 disconnected. For this purpose, a user-defined small parameter should be set for intersection 616 tests.



617 Fig. A1. Degenerated configurations of a two-fracture DFN: the fractures are connected by618 only one contour point (a) and by only one side (b).

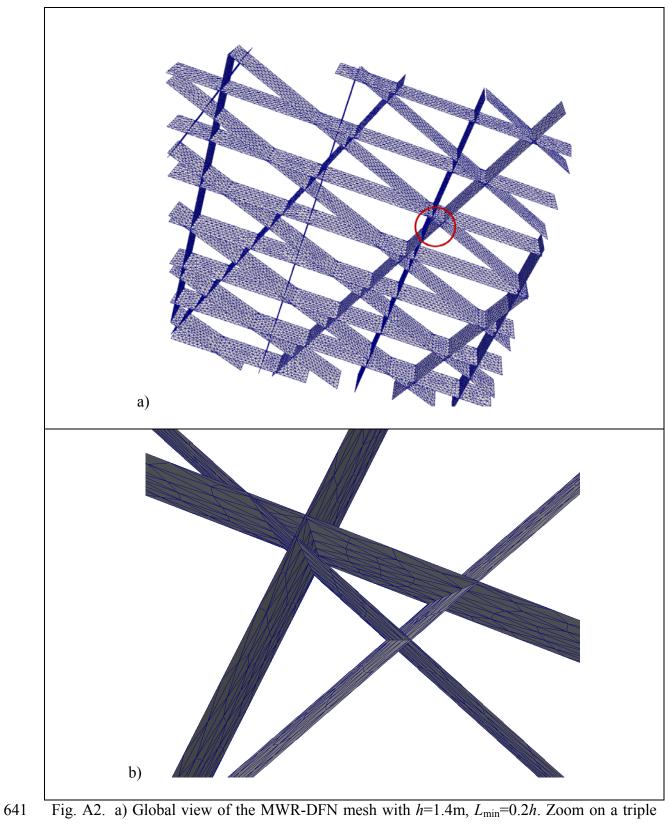
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620 • Multiple intersections

621 We explore now the MWR-DFN considered in Section 3.3. Three meshes are generated with 622 h=1.4m, h=3.5m and h=7m. Two L_{min} values are chosen to assess the impact of this parameter 623 on the behavior of the mesh generator at multiple intersection locations (Fig. A2). The mesh 624 shown in Fig. A2a is generated with h=1.4m. It is noticeable that whatever the L_{min} value the 625 DFN geometry inside the triple intersection area is correctly modeled (Fig. A2a and A2b). 626 Since the selected discretization is fine enough, all the intersection points are added to the 627 fracture contours.

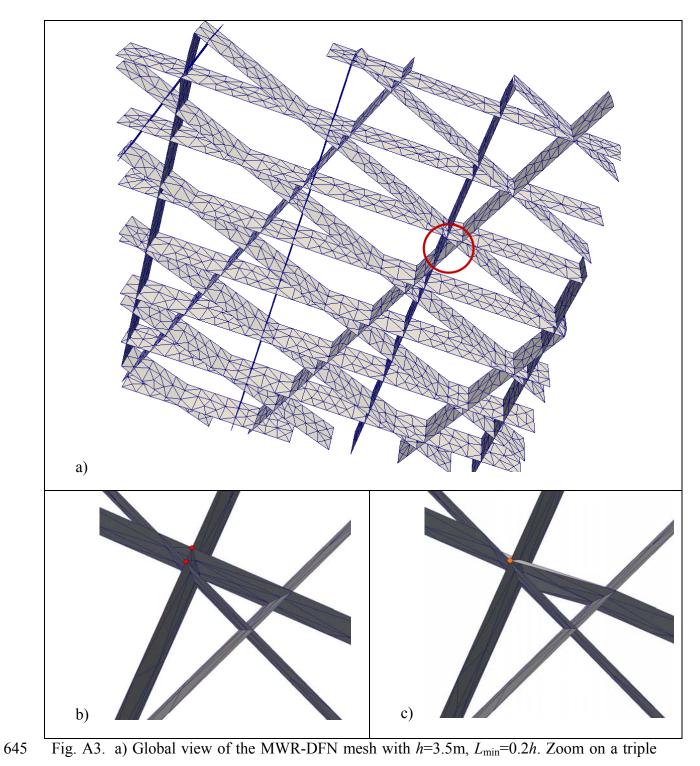
628 The second discretization, h=3.5m, provides different results. For $L_{min} = 0.01h$ the intersection 629 area is explicitly modeled (Fig. A3b) without fracture deformation whereas with $L_{\min}=0.2h$ 630 two intersection points are merged (Fig. A3c). The intersection segments are partially merged 631 because the selected discretization is fine enough to partially model the intersection. The L_{\min} criterion is fulfilled only for the red points in Fig. A3b, which are modeled by a single point in 632 633 orange in Fig. A3c. The last discretization is obtained with h=7m (Fig. A4). For $L_{min}=0.01h$, 634 the geometry of the area under study is correctly modeled, however the mesh cell size spans a 635 wide range from about 2m inside the intersection area to 7m elsewhere (Fig. A4a,b). Finally, for $L_{\min}=0.2h$, the three intersection points are merged and the three intersection lines are 636 637 modeled by a single segment (Fig. A4c).

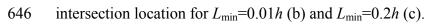
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642 intersection location for $L_{\min}=0.01h$ (b) and $L_{\min}=0.2h$ (c).







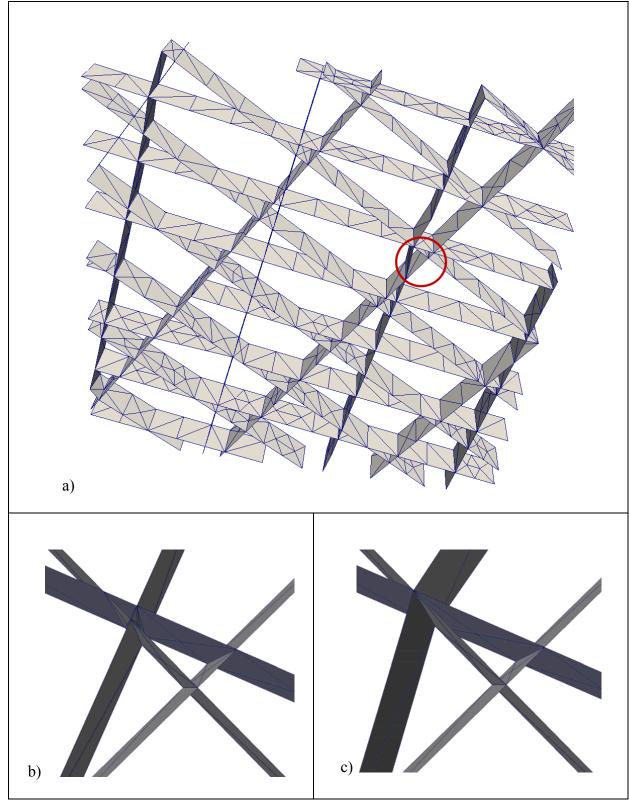


Fig. A4. a) Global view of the MWR-DFN mesh with h=7.0m, $L_{min}=0.2h$. Zoom on a triple intersection location for $L_{min}=0.01h$ (b) and $L_{min}=0.2h$ (c).

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